

UPS# 1ZY75R900199513410

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FEB 1 - 2019

January 30, 2019

Office of Enforcement, Compliance and Environmental Justice

USEPA Region VIII Director Air & Toxics Technical Enforcement Program Office of Enforcement, Compliance and Environmental Justice, Mail Code 8ENF-AT 1595 Wynkoop Street, Denver CO 80202-1129

RE:

Semi-annual Reports (NSPS Subparts KKK, OOOO, & OOOOa)

Gilcrest Gas Plant (Permit#07WE0881)

Dear Sir or Madam:

Attached are Semi-annual Reports (SAR) covering the Leak Detection and Repair program (LDAR) for the Gilcrest Gas Plant, located in Weld County, Colorado. The reports cover the period from July 1, 2018 through December 31, 2018, and include LDAR programs for the following regulations:

- NSPS Subpart KKK
- NSPS Subpart OOOO
- NSPS Subpart OOOOa

The facility LDAR program during this semi-annual reporting period, particular the months of October, November, and December experienced changes within the Subparts KKK and OOOO process units. Due to implementation of Regulation 7 requirements to begin on January 1, 2019, all components that were historically subject to Subpart KKK were transitioned to comply with Subpart OOOO requirements. Additionally, Aka Energy took this transitional opportunity to reevaluate its historical process unit/component and database systems, as well as conduct an internal audit of the LDAR system. As a result, process units and components were identified, tagged, and added as appropriate to comply with both the federal and state LDAR programs. For this reporting period, process units for Subparts KKK and OOOO is reported as prior; however, the first semi-annual report in 2019, will see all process units (historically Subpart KKK and OOOO) wholly under the Subpart OOOO program.

Also, new components per four new process units were added to the facility during this reporting period; with tagging, documenting, recordkeeping, and monitoring for Subpart OOOOa purposes being completed in July.



To meet the requirements of 40CFR\$60.4(a), 40CFR\$60.487 and Colorado Regulation Number 6, these reports have been submitted in duplicate to USEPA Region VIII.

Please let us know if you need further information or have additional questions. I may be reached by email at (b) (6)

Sincerely,



Air Quality Compliance Manager

Attachments as Described

cc. Rudy Quiroz (via email)
Colorado Department of Public Health & Environment, APCD-SS-B1, 4300 Cherry Creek Drive South, Denver, CO 80246 (UPS Tracking# 1ZY75R900195211191)

Report Date: 7/1/2018 to 12/31/2018

Print Date: 1/29/2019 3:51:54PM

Plant: AKA ENERGY - GILCREST

Class

Regulation: EPA60OOOOa

Compliance Group: PROCESS

Tag and Drawing Stream ID Stream Inspection Date

Placed on Delay

Reason for Delay

Documentation

Expected Repair Removed From Delay

Number of Components Delayed for Compliance Group PROCESS - 0

(b) (6)

Report Date: 1/29/2019

Report Parameters

Reg: EPA600000a

Compliance Grp: PROCESS
Class: All Component Classes



Date: 7/1/2018 - 12/31/2018

Compliance Group	Class Description	Added	Deleted
PROCESS	CONNECTOR	292	3
PROCESS	POTENTIAL OPEN END	74	1
PROCESS	PRESSURE RELIEF DEVICE	4	0
PROCESS	VALVE	193	0

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPA60OOO0a

Company:	AKA ENERGY - GILCREST	Compliance Group:	PROCESS	
	Reporting Period:	7/1/2018 Through 12/31/2	018	1/22/2019

Semiannual Monitoring Results 40 CFR 60.5422 40 CFR 60.487 Reporting Requirements	July	August	September	October	November	December
60.5422(a) & 60.487a (c)(2)(i) No. Valves Leaks Detected	.1	0	3	0	0	0
60.5422(a) & 60.487a (c)(2)(ii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iii) No. Pump Leaks Detected	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iv) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(vii) No. Connector Leaks Detected	2	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(viii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(c)(1) & 60.5401(b)(2) No. Relief Device Leaks Detected	1	0	0	0	0	0
60.5422(c)(2) & 60.5401 (b)(3) Not Repaired <= 15 Days	0	0	0	0	0	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.5422(a) & 40 CFR 60.487a (c)(2) & (c)(4)

Month	# of Days	Comments About Outage/Shutdown/Turnaround
July		
August		
September		
October		
November	4	(Shutdown on 11/27/18 - 11/30/18)
December		

	60.5422(a), 60.487 (b)(3) - (b)(5), and 60.5401(b) - Reporting o	f Inventory Revisions
Reportable Inve	entory Components	Previous Period Ending: 6/30/2018	Current Period Ending: 12/31/2018
Valves - (Exclu 60.5422(a) & 60	ding No Detectable Emission) 0.487a (b)(2)		193
Pumps - (Exclu 60.5422(a) & 66	ading Dual-Seal and Closed Vent) 0.487a (b)(3)		0
Connectors 60.5422(a) & a	nd 60.487a (b)(5)		289
Pressure Relief 60.5422(a) & 6	Devices that Vent to Atmosphere 0.5401 (b)		0

Report Date: 7/1/2018 to 12/31/2018

Print Date: 1/29/2019 3:51:54PM

Plant: AKA ENERGY - GILCREST

Regulation: EPA60OOOOa

I	Compliance Group:	REFRIGERATION
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Tag and Drawing	Class	Stream ID Stream	Inspection Date	Placed on Delay	Reason for Delay	Documentation	Expected Repair	Removed From Delay
000872.02	POE	26.0	12/29/2018				pun	Trombelay
1211	102	26.0 HP Drains to Tie Point 14.0 Line 583	12/29/2018					
000643.02	POE	16.0	12/29/2018					
1226		16.0 Propane from Econo to Gas Chill - Line 370						
000700.01	POE	12.0	12/29/2018					
1221		12.0 Propane Vap Gas Chil to Refrg Comp - Line 300						

Number of Components Delayed for Compliance Group REFRIGERATION - 3

(b)(6)

Report Date: 1/29/2019

Report Parameters

Reg: EPA600000a

Compliance Grp: REFRIGERATION Class: All Component Classes



Date: 7/1/2018 - 12/31/2018

Compliance Group	Class Description	Added	Deleted
REFRIGERATION	COMPRESSOR	3	0
REFRIGERATION	CONNECTOR	831	6
REFRIGERATION	POTENTIAL OPEN END	135	0
REFRIGERATION	PRESSURE RELIEF DEVICE	8	0
REFRIGERATION	PUMP	3	0
REFRIGERATION	VALVE	233	1

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPA60OOO0a

Company: AKA ENERGY - GILCREST Compliance Group: REFRIGERATION

Reporting Period: 7/1/2018 Through 12/31/2018

Semiannual Monitoring Results 40 CFR 60.5422 40 CFR 60.487 Reporting Requirements	July	August	September	October	November	December
60.5422(a) & 60.487a (c)(2)(i) No. Valves Leaks Detected	3	4	2	0	0	0
60.5422(a) & 60.487a (c)(2)(ii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iii) No. Pump Leaks Detected	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iv) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(vii) No. Connector Leaks Detected	5	1	0	0	0	0
60.5422(a) & 60.487a (c)(2)(viii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(c)(1) & 60.5401(b)(2) No. Relief Device Leaks Detected	1	0	0	0	0	0
60.5422(c)(2) & 60.5401 (b)(3) Not Repaired <= 15 Days	0	0	0	0	0	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.5422(a) & 40 CFR 60.487a (c)(2) & (c)(4)

Month	# of Days	Comments About Outage/Shutdown/Turnaround
July		
August		
September		
October		
November	4	(Shutdown on 11/27/18 - 11/30/18)
December		

Charles !	60.5422(a). 60.487 (b)(3) - ((b)(5), and 60.5401(b) - Reporting of	f Inventory Revisions
	entory Components	Previous Period Ending: 6/30/2018	Current Period Ending: 12/31/2018
Valves - (Exclu	ding No Detectable Emission)		227

60.5422(a) & 60.487a (b)(2)

Pumps - (Excluding Dual-Seal and Closed Vent)

60.5422(a) & 60.487a (b)(3)

Connectors 60.5422(a) & and 60.487a (b)(5)

Pressure Relief Devices that Vent to Atmosphere 60.5422(a) & 60.5401 (b)

Report Date: 7/1/2018 to 12/31/2018

Print Date: 1/29/2019 3:51:54PM

Plant: AKA ENERGY - GILCREST

Regulation: EPA600000a

Compliance Group: GLYCOL

Tag and Stream ID Inspection Placed on Drawing Class Stream Date Delay Reason for Delay Documentation Repair From Delay

Number of Components Delayed for Compliance Group GLYCOL - 0

(b) (6

Report Date: 1/29/2019

Report Parameters

Reg: EPA600000a Compliance Grp: GLYCOL Class: All Component Classes



Date: 7/1/2018 - 12/31/2018

Compliance Group	Class Description	Added	Deleted
GLYCOL	CONNECTOR	841	47
GLYCOL	POTENTIAL OPEN END	46	2
GLYCOL	PRESSURE RELIEF DEVICE	5	0
GLYCOL	PUMP	4	1
GLYCOL	VALVE	151	3

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPA60OOO0a

Company:	AKA ENERGY - GILCREST	Compliance Group:	GLYCOL	
	Reporting Period:	7/1/2018 Through 12/31/2	018	1/22/2019

Semiannual Monitoring Results 40 CFR 60.5422 40 CFR 60.487 Reporting Requirements	July	August	September	October	November	December
60.5422(a) & 60.487a (c)(2)(i) No. Valves Leaks Detected	0	1	0	0	0	0
60.5422(a) & 60.487a (c)(2)(ii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iii) No. Pump Leaks Detected	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iv) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(vii) No. Connector Leaks Detected	6	1	0	0	0	0
60.5422(a) & 60.487a (c)(2)(viii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(c)(1) & 60.5401(b)(2) No. Relief Device Leaks Detected	0	0	0	0	0	0
60.5422(c)(2) & 60.5401 (b)(3) Not Repaired <= 15 Days	0	0	0	0	0	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.5422(a) & 40 CFR 60.487a (c)(2) & (c)(4)

Month	# of Days	Comments About Outage/Shutdown/Turnaround
July		
August		
September		
October		
November	4	(Shutdown on 11/27/18 - 11/30/2018)
December		

60.5422(a), 60.487 (b)(3)	60.5422(a), 60.487 (b)(3) - (b)(5), and 60.5401(b) - Reporting of Inventory Revisions							
Reportable Inventory Components	Previous Period Ending: 6/30/2018	Current Period Ending: 12/31/2018						
Valves - (Excluding No Detectable Emission) 60.5422(a) & 60.487a (b)(2)		136						
Pumps - (Excluding Dual-Seal and Closed Ver 60.5422(a) & 60.487a (b)(3)	nt)	3						
Connectors 60.5422(a) & and 60.487a (b)(5)		794						
Pressure Relief Devices that Vent to Atmosphe 60.5422(a) & 60.5401 (b)	ere	0						

Report Date: 7/1/2018 to 12/31/2018

Print Date: 1/29/2019 3:51:54PM

Plant: AKA ENERGY - GILCREST

Regulation: EPA600000a

Compliance Group: INLET								
Tag and Drawing Cl	Class	Stream ID Stream	Inspection Date	Placed on Delay	Reason for Delay	Documentation	Expected Repair	Removed From Delay
000133.00	PUMP	11.0	9/4/2018					
1214		11.0 NGL from Product Pump to Tie Point - Line 230						
000174.00	PUMP	11.0	12/18/2018					
1214		11.0 NGL from Product Pump to Tie Point - Line 230						
000080.00 1202	RELIEF	01.0 01.0 Inlet Gas - Line 100	9/4/2018	9/26/2018	WAITING ON PARTS - SPECIAL ORDER	PER PLANT	10/3/2018	10/4/2018

Number of Components Delayed for Compliance Group INLET - 3

(b) (6)

Report Date: 1/29/2019

Report Parameters

Reg: EPA600000a Compliance Grp: INLET

Class: All Component Classes



Date: 7/1/2018 - 12/31/2018

Compliance Group	Class Description	Added	Deleted
INLET	CONNECTOR	923	23
INLET	POTENTIAL OPEN END	119	5
INLET	PRESSURE RELIEF DEVICE	9	0
INLET	PUMP	4	0
INLET	VALVE	295	3

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPA60OOO0a

Company:	AKA ENERGY - GILCREST	Compliance Group:	INLET	
	Reporting Period:	7/1/2018 Through 12/31/2	2018	1/22/2019

Semiannual Monitoring Results 40 CFR 60.5422 40 CFR 60.487 Reporting Requirements	July	August	September	October	November	December
60.5422(a) & 60.487a (c)(2)(i) No. Valves Leaks Detected	1	2	4	0	0	0
60.5422(a) & 60.487a (c)(2)(ii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iii) No. Pump Leaks Detected	0	0	1	2	0	1
60.5422(a) & 60.487a (c)(2)(iv) Not Repaired <= 15 Days	0	0	1	0	0	1
60.5422(a) & 60.487a (c)(2)(vii) No. Connector Leaks Detected	5	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(viii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(c)(1) & 60.5401(b)(2) No. Relief Device Leaks Detected	0	0	t	0	0	0
60.5422(c)(2) & 60.5401 (b)(3) Not Repaired <= 15 Days	0	0	1	0	0	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.5422(a) & 40 CFR 60.487a (c)(2) & (c)(4)

Month	# of Days	Comments About Outage/Shutdown/Turnaround
July		
August		
September		
October		
November	4	(Shutdown on 11/27/18 - 11/30/18)
December		

	60.5422(a), 60.487 (b)(3) - (b)(5), and 60.5401(b) - Reporting of Inventory Revisions						
Reportable Inv	entory Components	Previous Period Ending: 6/30/2018	Current Period Ending: 12/31/2018				
Valves - (Exclu 60.5422(a) & 6	ding No Detectable Emission) 0.487a (b)(2)		288				
Pumps - (Exch 60.5422(a) & 6	uding Dual-Seal and Closed Vent) 0.487a (b)(3)		4				
Connectors 60.5422(a) & a	nd 60.487a (b)(5)		900				
Pressure Relief 60.5422(a) & 6	Devices that Vent to Atmosphere 0.5401 (b)		0				

Report Date: 10/1/2018 to 12/31/2018

Plant: AKA ENERGY - GILCREST

Regulation: EPAOOOO

Complian	ice Group	0000						F
Tag and Drawing	Class	Stream ID Stream	Inspection Date	Placed on Delay	Reason for Delay	Documentation	Expected Repair	Removed FromDelay
2580	VALVE	GV	10/30/2018	10/31/2018	DOR TO REPLACE BALL VALVE	PER PLANT	11/30/2018	
3600	DALL							

(b) (6)

Added/Deleted Summary

Report Parameters

0000

AKA ENERGY - Gilcrest

Report Period: From 10/01/2018 To 12/31/2018

Unit	Class	Added	Deleted	
0000	CONNECTOR	1207	0	
0000	PUMP	1	0	
0000	VALVE (excluding NDE's)	526	0	

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPA60-OOOO

Company: AKA ENERGY - GILCREST ComplianceGroup: OOOO

Reporting Period: 10/1/2018 Through 12/31/2018

	Monitoring Results Reporting Requirements	Jul	Aug	Sep	Oct	Nov	Dec
40 CFR 60.487 (c) (2)(i)	No. Valves Leaks Detected	0	0	0	1	0	- 1
40 CFR 60.487 (c) (2)(ii)	Not Repaired <= 15 Days	0	0	0	1	0	0
40 CFR 60.487 (c) (2)(iii)	No. Pump Leaks Detected	0	0	0	0	0	0
40 CFR 60.487 (c) (2)(iv)	Not Repaired <= 15 Days	0	0	0	0	0	0
40 CFR 60.487 (c) (2)(v)	No. Connector Leaks Detected	0	0	0	1	4	0
40 CFR 60.487 (c) (2)(vi)	Not Repaired <= 15 Days	0	0	0	0	1	0
40 CFR 60.636 (ε) (1)	No. Relief Device Leaks Detected	0	0	0	0	0	0
40 CFR 60.636 (c) (2)	Not Repaired <= 15 Days	0	0	0	0	0	0

	Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.487 (c) (2)(vii) & (c)(3)				
Month # of Days Comments About Outage/Shutdown/Turnaround		Comments About Outage/Shutdown/Turnaround			
Jul	0				
Aug	0				
Sep	0				
Oct	0				
Nov	4	(Shutdown on 11/27/18 – 11/30/18)			
Dec	0				

Reportable Inventory Components	Previous Period Ending: 9/30/2018	Current Period Ending: 12/31/2018
Valves - (Excluding No Detectable Emission)	122	648
40 CFR 60.487 (b) (2)		
Pumps - (Excluding Dual-Scal and Closed Vent)	0	1
40 CFR 60.487 (b) (3)		
Connectors	229	1,436
40 CFR 60.487 (b) (4)		
Pressure Relief Devices that Vent to Atmosphere	0	0
40 CFR 60.636 (b)		

Report Date: 7/1/2018 to 9/30/2018

Print Date: 1/29/2019 3:31:34PM

Plant: AKA ENERGY - GILCREST

Regulation: EPA60-OOOO

Compliance Group: OOOO

Tag and Drawing

Class

Stream 1D Stream Inspection Date

Placed on Delay

Reason for Delay

Documentation

Expected Repair Removed From Delay

Number of Components Delayed for Compliance Group OOOO - 0

(b) (6)

Report Date: 1/29/2019

Report Parameters

Reg: EPA60-0000

Compliance Grp: 0000

Class: All Component Classes



Date: 7/1/2018

7/1/2018 - 9/30/2018

Compliance Group	Class Description	Added	Deleted
0000	CONNECTOR	7	0
0000	POTENTIAL OPEN END	0	0
0000	VALVE	3	0

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPA60-OOOO

Company:	AKA ENERGY - GILCREST	Compliance Group:	0000		
	Reporting Period:	7/1/2018 Through 9/30/20	018	1/29/2019	

Semiannual Monitoring Results 40 CFR 60.5422 40 CFR 60.487 Reporting Requirements	July	August	September	October	November	December
60.5422(a) & 60.487a (c)(2)(i) No. Valves Leaks Detected	0	0	1	0	0	0
60.5422(a) & 60.487a (c)(2)(ii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iii) No. Pump Leaks Detected	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(iv) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(vii) No. Connector Leaks Detected	0	0	0	0	0	0
60.5422(a) & 60.487a (c)(2)(viii) Not Repaired <= 15 Days	0	0	0	0	0	0
60.5422(c)(1) & 60.5401(b)(2) No. Relief Device Leaks Detected	0	0	0	0	0	0
60.5422(c)(2) & 60.5401 (b)(3) Not Repaired <= 15 Days	0	0	0	0	0	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.5422(a) & 40 CFR 60.487a (c)(2) & (c)(4)

Month	# of Days	Comments About Outage/Shutdown/Turnaround
July		
August		
September		
October		
November		
December		

	60.5422(a), 60.487 (b)(3) - (b)(5), and 60.5401(b) - Reporting o	f Inventory Revisions
Reportable Inven	tory Components	Previous Period Ending: 3/31/2018	Current Period Ending: 9/30/2018
Valves - (Excludio 60.5422(a) & 60.4	ng No Detectable Emission) 187a (b)(2)	119	122
Pumps - (Excludi 60.5422(a) & 60.4	ng Dual-Seal and Closed Vent) 87a (b)(3)	0	0
Connectors 60.5422(a) & and	60.487a (b)(5)	222	229
Pressure Relief D 60.5422(a) & 60.5	evices that Vent to Atmosphere 401 (b)	0	0

Report Date: 10/1/2018 to 12/31/2018

Plant: AKA ENERGY - GILCREST

Regulation: EPAKKK

Complian	re Group	ККК						
Tag and Drawing	Class	State	Inspection Date	Placed on Delay	Reason for Delay	Documentation	Expected Repair	Removed FramDelay
974	VALVE	I.I.	10/26/2018	10/30/2018	DOR - NEEDS NEW VALVE	PER PLANT	11/30/2019	Turist Control of the
2506	BALL						.*	
1624	VALVE	GV	10/31/2018	11/5/2018	DOR	PER PLANT	11/30/2019	
1525	GLOBE							
2057	VALVE	GV	10/27/2018	10/30/2018	DOR - NEEDS NEW PACKING	PER PLANT	11/30/2019	
2511	CONTROL							
2133	VAI.VE	LL	10/28/2018	10/30/2018	DOR - ORDER VALVE	PER PLANT	11/30/2019	
2511	COVTROI.							
166 1512	VALVE BUTTERFL	LI.	10/28/2018	11/12/2018	DOR	PER PLANT	11/30/2019	
2170 2511	VALVE NEEDLE	GV	10/28/2018	10/30/2018	DOR	PER PLANT) 1/30/2019	
2186 01	POE	GV	11/7/2018	11/12/2018	DOR	PER PLANT	11/30/2019	
2511	PLUG					The section		
2193 01	POE	t.1.	11/6/2018	11/7/2018	DOR - SHUTDOWN - RETAPE / DOPE	PER PLANT	11/30/2019	
2516	PLUG							
2253 01	POE	LL	11/2/2018	11/5/2018	DOR	PER PLANT	11/30/2019	
2510	PLUG							
2288	VALVE	GV	10/23/2018	11/26/2013	DOR	PER PLANT	11/30/2019	
2510	NEEDLE							
2418.01	POE	GV	11/4/2018	11/9/2018	SHUTDOWN REQUIRED	PER PLANT	11/30/2019	_
2509	PLUG				(b) (b)			

Added/Deleted Summary

Report Parameters

KKK

AKA ENERGY - Gilcrest

Report Period: From 10/01/2018 To 12/31/2018

Unit	Class	Added	Deleted
KKK	COMPRESSOR	0	0
KKK	PRESSURE RELIEF DEVICE	0	0
KKK	PUMP	23	0
KKK	VALVE	2002	0
KKK	CONNECTOR	8106	0

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPAKKK

Company: AKA ENERGY - GILCREST ComplianceGroup: KKK

Reporting Period: 10/1/2018 Through 12/31/2018

	Monitoring Results Reporting Requirements	Jul	Aug	Sep	Oct	Nov	Dec
40 CFR 60.487 (c) (2)(i)	No. Valves Leaks Detected	0	0	0	23	0	6
40 CFR 60.487 (c) (2)(ii)	Not Repaired <= 15 Days	0	0	0	8	0	5
40 CFR 60.487 (c) (2)(iii)	No. Pump Leaks Detected	0	0	0	2	4	1
40 CFR 60.487 (c) (2)(iv)	Not Repaired <= 15 Days	0	0	0	1	0	1
40 CFR 60.487 (c) (2)(v)	No. Compressor Leaks Detected	0	0	0	0	0	0
40 CFR 60.487 (c) (2)(vi)	Not Repaired <= 15 Days	0	0	0	0	0	0
40 CFR 60.636 (c) (1)	No. Relief Device Leaks Detected	0	0	0	3	2	0
40 CFR 60.636 (ε) (2)	Not Repaired <= 15 Days	0	0	0	0	1	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.487 (c) (2)(vii) & (c)(3)				
Month # of Days Comments About Outage/Shutdown/Turnaround				
Jul	0			
Aug	0			
Sep	0			
Oct	0			
Nov	4	(Shutdown on 11/27/18 – 11/30/18)		
Dec	0			

Reportable Inventory Components	Previous Period Ending: 9/30/2018	Current Period Ending: 12/31/2018	
Valves - (Excluding No Detectable Emission) 40 CFR 60.487 (b) (2)	1,497	3,499	
Pumps - (Excluding Dual-Seal and Closed Vent) 40 CFR 60.487 (b) (3)	15	38	
Compressors - 40 CFR 60.487 (b) (4)	7	7	
Pressure Relief Devices that Vent to Atmosphere 40 CFR 60.636 (b)	0	0	

Report Date: 7/1/2018 to 9/30/2018

Print Date: 1/29/2019 3:09:32PM

Plant: AKA ENERGY - GILCREST

Regulation: EPAKKK

Compliance Group: KKK								
Tag and Drawing	Class	Stream 1D Stream	Inspection Date	Placed on Delay	Reason for Delay	Documentation	Expected Repair	Removed FromDelay
P-74A P74	PUMP	22 Y GRADE	9/8/2018					
HV08-73 HV08	VALVE	21 WET GAS	9/5/2018	9/20/2018	PROCESS UNIT SHUTDOWN REQUIRED TO REPAIR	PER ALAN BARTELS	12/1/2018	10/4/2018
HV13-31 HV13	VALVE	04 CONDENSATE	9/6/2018	9/20/2018	PROCESS UNIT SHUTDOWN REQUIRED TO REPAIR	PER ALAN BARTELS	12/1/2018	10/4/2018

Number of Components Delayed for Compliance Group KKK - 3

(b) (6)

Report Date: 1/29/2019

Report Parameters

Reg: EPAKKK

Compliance Grp: KKK

Class: All Component Classes



Date: 7/1/2018 - 9/30/2018

Compliance Group	Class Description	Added	Deleter
	- Table - Tabl	Added	Deleted
KKK	COMPRESSOR	0	0
KKK	CONNECTOR	0	22
KKK	POTENTIAL OPEN END	0	1
KKK	PRESSURE RELIEF DEVICE	0	0
KKK	PUMP	0	0
KKK	VALVE	0	0
	AVEAE	3	9

STANDARDS OF PERFORMANCE FOR VOC EQUIPMENT LEAKS SEMI-ANNUAL REPORT (40 CFR 60) Subpart: EPAKKK

Company: AKA ENERGY - GILCREST Compliance Group: KKK

Reporting Period: 7/1/2018 Through 9/30/2018 1/29/2019

Semiannual Monitoring Results 40 CFR 60.487 Reporting Requirements			August	September	October	November	December
40 CFR 60.487 (c) (2)(i)	No. Valves Leaks Detected	0	0	6	0	0	0
40 CFR 60.487 (c) (2)(ii)	Not Repaired <= 15 Days	0	0	2	0	0	0
40 CFR 60.487 (c) (2)(iii)	No. Pump Leaks Detected	0	0	1	0	0	0
40 CFR 60.487 (c) (2)(iv)	Not Repaired <= 15 Days	0	0	1	0	0	0
40 CFR 60.487 (c) (2)(v)	No. Compressor Leaks Detected	0	0	0	0	0	0
40 CFR 60.487 (c) (2)(vi)	Not Repaired <= 15 Days	0	0	0	0	0	0
40 CFR 60.636 (c) (1)	No. Relief Device Leaks Detected	0	0	0	0	0	0
40 CFR 60.636 (c) (2)	Not Repaired <= 15 Days	0	0	0	0	0	0

Dates & Details of Process Unit Shutdowns During Reporting Period 40 CFR 60.487 (c) (2)(vii) & (c)(3)

Month	# of Days	Comments About Outage/Shutdown/Turnaround
July		
August		
September		
October		
November		
December		

- land	40 CFR 60.487 (c) (4) - Reporting of Inventory Revisions					
Reportable Inve	entory Components	Previous Period Ending: 3/31/2018	Current Period Ending: 9/30/2018			
Valves - (Excluded 40 CFR 60.487	ding No Detectable Emission) (b) (2)	1,509	1,497			
Pumps - (Exclu 40 CFR 60.487	ding Dual-Seal and Closed Vent) (b) (3)	15	15			
Compressors - 40 CFR 60.487	(b) (4)	7	7			
Pressure Relief 40 CFR 60.636	Devices that Vent to Atmosphere (b)	0	0			